



Government of India  
Ministry of Environment, Forest and Climate Change  
(Impact Assessment Division)

To,

The Executive Director  
ATHANI SUGARS LTD., NAVALIHAL  
Vishnunagar, A/p Navalihhal, Tal. Athani, Dist.  
Belgaum,,Belgaum,Karnataka-591234

**Subject:** Grant of Environmental Clearance (EC) to the proposed Project Activity under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC) in respect of project submitted to the Ministry vide proposal number IA/KA/IND2/288591/2022 dated 16 Aug 2022. The particulars of the environmental clearance granted to the project are as below.

- |                                            |                                                                                                                                                                                                                                                                                                                                                               |
|--------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. EC Identification No.                   | EC22A022KA180615                                                                                                                                                                                                                                                                                                                                              |
| 2. File No.                                | J-11011/373/2013-IA-II(I)                                                                                                                                                                                                                                                                                                                                     |
| 3. Project Type                            | Expansion7                                                                                                                                                                                                                                                                                                                                                    |
| 4. Category                                | A                                                                                                                                                                                                                                                                                                                                                             |
| 5. Project/Activity including Schedule No. | 5(g) Distilleries                                                                                                                                                                                                                                                                                                                                             |
| 6. Name of Project                         | Expansion of Molasses based Distillery from 90 to 400 KLPD by using Molasses / Cane Syrup / Grains alongwith Electricity generation of 8 MW as well as enhancement of Sugarcane Crushing from 12,000 TCD to 16,000 TCD for cane syrup to Distillery by Athani Sugars Ltd At. Vishnuannanagar, A/P.: Navalihhal, Tal.: Athani, Dist.: Belgaum, Karnataka State |
| 7. Name of Company/Organization            | ATHANI SUGARS LTD., NAVALIHAL                                                                                                                                                                                                                                                                                                                                 |
| 8. Location of Project                     | Karnataka                                                                                                                                                                                                                                                                                                                                                     |
| 9. TOR Date                                | N/A                                                                                                                                                                                                                                                                                                                                                           |

The project details along with terms and conditions are appended herewith from page no 2 onwards.

Date: 17/10/2022

(e-signed)  
A N Singh  
Scientist E  
IA - (Industrial Projects - 2 sector)

*Note: A valid environmental clearance shall be one that has EC identification number & E-Sign generated from PARIVESH. Please quote identification number in all future correspondence.*

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This has reference to your online proposal no. IA/KA/IND2/288591/2022, dated 16<sup>th</sup> August, 2022 for environmental clearance to the above-mentioned project.

**2.** The Ministry of Environment, Forest and Climate Change has examined the proposal seeking environmental clearance for expansion of Molasses based Distillery from 90 to 400 KLPD along with co-generation power plant of 8 MW & enhancement of Sugarcane Crushing from 12,000 TCD to 16,000 TCD for cane syrup to Distillery located at Vishnuannanagar, A/P. Navalihal, Tehsil Athani, District Belgaum, State Karnataka by M/s. Athani Sugars Limited (ASL).

**3.** As per EIA Notification 2006 (Schedule 5 (g) Category A); as per in the MoEFCC Notification S.O. 345 (E) dated the 17<sup>th</sup> January, 2019, notification number S.O. 750 (E) dated the 17<sup>th</sup> February, 2020, S.O. 980 (E) dated 02<sup>nd</sup> March, 2021 & S. No. 2339 (E) dated 16<sup>th</sup> June, 2021, a special provision in the EIA Notification, 2006 "Expansion of sugar manufacturing units or distilleries for production of ethanol, having Prior Environment Clearance (EC) for existing unit, to be used completely for Ethanol Blended Petrol (EBP) Programme only, as per self-certification in form of an affidavit by the Project Proponent, shall be appraised as category 'B2' projects".

**4. The details of products and capacity as under:**

No.	Name of unit	Name of the product/by product	Existing Production capacity	Additional production capacity	Total production capacity
1	Distillery (Molasses / Cane Syrup / Grains)	Ethanol	90 KLPD	310 KLPD	400 KLPD
		RS/ENA	90 KLPD	-	90 KLPD
			C-Molasses based	C/B-Heavy Molasses / Sugar Syrup/ Grains	C/B-Heavy Molasses / Sugar Syrup/ Grains
2	Co-generation power plant for Distillery	Power	--	8 MW	8 MW
3	Co-generation	Power	54 MW	-	54 MW

	power plant for sugar mill				
4	Sugar mill	Sugarcane juice / syrup	12000 TCD	4000 TCD	16000 TCD
5	Fermentation unit	Carbon dioxide	75 TPD	255 TPD	330 TPD

**5.** Ministry has issued Environmental Clearance to the existing Industry for Expansion of sugar factory from (4500 to 12000 TCD), Distillery Plant (60-90 KLPD), Power Plant (24-54 MW) vide File No. F. No. J-11011/373/2013-IA-II(I) dated 03.04.2017 Certified Compliance report of existing EC has been obtained from Integrated Regional Office, MoEFCC, Bangalore vide File No-EP-12.1/2017-18/29/KAR/1345 dated 01.02.2022.

**6.** Standard ToR and Public Hearing is not applicable as the project falls under category B2 as per OM dated 16<sup>th</sup> June, 2021. It was informed that no litigation is pending against the proposal.

**7.** Total plant area after expansion will be 48.78 Ha which is under possession of the company and converted to industrial use. Out of the total plant area, 19.42 Ha. i.e. 39.82% of total plant area is to be under green belt. 11.96 Ha. i.e. 24.5% of the total plant area has already been developed as green belt and 7.46 Ha. i.e. 15% of total plant area will be developed under greenbelt & plantation in and around plant premises. The estimated project cost is Rs 375 Crores. Capital cost of EMP would be Rs. 63 Crores and recurring cost for EMP would be Rs. 5 Crores per annum. Industry proposes to allocate Rs. 3.91 Crores towards extended EMP (Corporate Environment Responsibility). Total Employment after expansion will be 810 persons as direct & indirect.

**8.** There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance. Maharashtra – Karnataka interstate boundary is at 0.3 Km from project site. Agrani river is flowing at a distance of 8 Km from North to South direction.

**9.** AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.553  $\mu\text{g}/\text{m}^3$ , 0.138  $\mu\text{g}/\text{m}^3$ , 3.47  $\mu\text{g}/\text{m}^3$  and 2.08  $\mu\text{g}/\text{m}^3$  with respect to PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> and NO<sub>x</sub>. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

**10.** Total fresh water requirement after expansion will be 1294 m<sup>3</sup> /day (sugar mill 40 m<sup>3</sup>/day and distillery 1254 m<sup>3</sup>/day) which will be met from Krishna River. NOC has been obtained from Irrigation Dept.; Karnataka vide letter no. WRD21HAY2017 dated 16.11.2017. Existing effluent generation is 729 m<sup>3</sup>/day

from sugar mill treated in full-fledged ETP and 763 m<sup>3</sup>/day from distillery which is treated in existing ETP under Sugar Factory. Proposed total effluent generation from sugar factory after expansion will be 1011 m<sup>3</sup>/day which will be treated in existing ETP of capacity 1550 m<sup>3</sup>/day and that from the distillery will be 3637 m<sup>3</sup>/day which will be treated through proposed Condensate Polishing Unit of capacity 5000 m<sup>3</sup>/day. In molasses based & Sugarcane Syrup operation, spent wash generated from the analyser column during distillation will be bio-methanated & concentrated in Multi Effect Evaporator and concentrated spent wash will be dried in ATFD to form powder. In Grain based Operations raw stillage (1820 T/D: quantity of raw spent wash from distillation) will be sent to decanter followed by MEE and dryer to produce DDGS. Domestic waste water will be treated in STP of capacity 50 KLD. The plant is being/will be based on Zero Liquid discharge system and treated effluent will not to be discharged outside the factory premises.

**11.** Total power requirement of distillery & sugar mill after expansion will be 26.92 MW which will be sourced from 54 MW co-generation power plant & 8 MW proposed co-generation power plant under distillery. Existing distillery has 18 TPH coal & biogas fired boiler. Under proposed expansion, 60 TPH bagasse fired boiler will be installed in distillery. Existing sugar mill has 130 TPH & 145 TPH bagasse fired boiler. ESP with a stack of height of 52 m is installed for existing 18 TPH coal/biogas fired boiler in distillery. For proposed bagasse boiler (60 TPH), ESP with a stack of height of 60 m will be installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. In sugar mill, for existing 130 TPH & 145 TPH bagasse boiler, 2 separate ESPs with a stack of height of 72 m & 80 m respectively is installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. Industry has existing 1250, 500 & 320 KVA DG sets which will be used as standby during power failure and stack height (30 m, 7 m, 6 m) are provided as per CPCB norms to the DG sets.

## **12. Details of Process emissions generation and its management:**

- 3 separate ESPs with stack of height 80 m, 72 m and 52 m are installed for the existing 145 TPH, 130 TPH and 18 TPH boilers respectively for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. ESP with a stack of height of 60 m will be installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup> for the proposed boiler of 60 TPH.
- Online Continuous Emission Monitoring System is being/will be installed with the stack and data transmitted to CPCB/SPCB servers.
- CO<sub>2</sub> (330 TPD) generated during the fermentation process will be collected by utilizing CO<sub>2</sub> scrubbers and sold to authorized vendors/collected in proposed bottling plant.

## **13. Details of solid waste/Hazardous waste generation and its**

**management:**

- In molasses/cane juice operations, concentrated spent wash (640 CMD) will be converted to powder by ATFD.
- In grain based operations, DDGS (Distilled Dried Grains Stillage) (319 TPD) will be sold as cattle feed.
- Boiler ash from proposed 60 TPH bagasse fired boiler (870 TPM) and existing 130 & 145 TPH boilers (2475 TPM) will be used as manure /supplied to brick manufacturers.
- Used oil (0.53 MT/M) will be sold to authorized recycler.
- CPU sludge (96 MT/M) and STP Sludge (0.5 MT/M) will be used as manure.
- Press mud (19,200 MT/M) will be used as manure in sugar mill.
- Bagasse (1,44,000 MT/M) will be used as fuel in sugar mill.
- Molasses (14400 MT/M) will be used as raw material in distillery.

**14.** As per Notification S.O 2339(E), dated 16<sup>th</sup> June, 2021, PP has submitted self-certification in the form of notarized affidavit declaring that the proposed expansion capacity of 310 KLPD & 4000 TCD will be used for manufacturing fuel ethanol only.

**15.** During deliberations, EAC discussed following issues:

- EAC noted that there are trees in the proposed area and PP was asked to commit that no trees will be cut and all trees will be retained. Affidavit that no trees will be cut and retained.
- EAC desired that entry/exit to industry should be through service road only and PP shall maintain the approach/link road to plant site.
- EAC discussed regarding safety measures to be implemented while transportation is being done for plant site requirements.
- PP shall commit that Bio-composting shall be phased out within 1 year.
- Separate ETPs shall be provided for grain based and molasses based operations.

The committee was satisfied with the response provided by PP on above information.

**16.** The proposal was earlier considered by EAC (Ind-2) in its meeting (Meeting ID: IA/IND2/13327/01/09/2022) held during 01<sup>st</sup> – 02<sup>nd</sup> September, 2022 wherein EAC deferred the proposal and desired certain requisite information/inputs. After submission of ADS reply by Project Proponent, proposal was again considered in EAC meeting (Meeting ID: IA/IND2/13341/23/09/2022) held on 23<sup>rd</sup> September, 2022 in the Ministry, wherein the project proponent and their accredited Consultant M/s. Equinox Environments (I) Pvt. Ltd. (NABET Certificate no. : NABET/EIA/1821/RA 0135 and validity 04<sup>th</sup> October, 2022), presented the case

under B2 category. The Committee **recommended** the project for grant of environmental clearance.

**17.** The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with the EMP report prepared and submitted by the Consultant accredited by the QCI/NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

**18.** The Committee noted that the EMP report is in compliance of the PFR. The Committee deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance.

**19.** The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

**20.** Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **expansion of Molasses based Distillery from 90 to 400 KLPD by using Molasses / Cane Syrup / Grains along with Electricity generation of 8 MW & enhancement of Sugarcane Crushing from 12,000 TCD to 16,000 TCD for cane syrup to Distillery located at: Vishnuannanagar, A/P.: Navalihal, Tal.: Athani, Dist.: Belgaum, Karnataka State by M/s. Athani Sugars Limited (ASL)**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

**A. Specific Condition:**

- (i). As per the Notification S.O. 2339(E), dated 16<sup>th</sup> June, 2021, project falls in category B2 and the proposed expansion capacity of 310 KLPD & 4000 TCD shall only be used for fuel ethanol manufacturing as per self-certification in form of a notarized affidavit by the Project Proponent. Provided that subsequently if it is found that the ethanol, produced based on the EC granted as per this dispensation, is not being used completely for EBP Programme, or if ethanol is not being produced, or if the said distillery is not fulfilling the requirements based on which the project has been appraised as category B2 project, the EC shall stand cancelled.
- (ii). Sugarcane syrup from 4000 TCD sugar mill shall be used as raw material for distillery only and not for producing sugar.
- (iii). Industry will replace existing cooling towers by air cooled condensers within 2 years. As committed, the existing bio-composting plant shall be phased out within 1 year from the date of issue of environmental clearance letter.
- (iv). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (v). NOC from the Concerned Local authority for surface water supply shall be obtained before start of the construction of plant, State Pollution Control Board / Pollution Control Committees shall not issue the Consent to Operate (CTO) under Air (Prevention and Control of Pollution) Act and Water (Prevention and Control of Pollution) Act till the project proponent shall obtain such permission.
- (vi). Total Fresh water requirement shall not exceed 1294 m<sup>3</sup>/day which will be met from Krishna River. No ground water recharge shall be permitted within the premises. Industry shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption.
- (vii). Concentrated spent wash will be dried in ATFD to form powder in molasses based operations (existing and proposed) and in grain based operations, concentrated spent wash shall be dried to form DDGS to be used as cattle feed. The condensate, spentlees and utilities effluent shall be treated in the

ETP comprising tertiary treatment (Condensate Polishing Unit). Treated effluent from existing and proposed expansion of sugar and distillery unit shall be recycled/reused for make-up water of cooling towers/process etc. and no wastewater or treated water shall be discharged outside the plant premises and zero discharge shall be maintained. STP shall be installed to treat sewage generated from factory premises.

- (viii). 3 separate ESPs with stack of height 80 m, 72 m and 52 m are installed for the existing 145 TPH, 130 TPH and 18 TPH boilers respectively for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup>. ESP with a stack of height of 60 m will be installed for controlling the particulate emissions within the statutory limit of 50 mg/Nm<sup>3</sup> for the proposed boiler of 60 TPH. SO<sub>2</sub> and NO<sub>x</sub> emissions shall be less than 100 mg/Nm<sup>3</sup>. At no time, the emission levels shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/ systems will be conducted annually.
- (ix). As committed by PP, the Industry will add two more fields to make the ESP as 5-Field device for 18 TPH boiler. Dry type FGD through In-combustion mode will be adopted to reduce the SO<sub>2</sub> emissions. NO<sub>x</sub> emissions will be reduced by adopting Low NO<sub>x</sub> Burners and keeping boiler furnace temperature below 900 to 1100 °C and controlling fuel to air combustion ratio by controlling excess air applied for combustion process in the boiler.
- (x). Boiler ash from proposed 60 TPH bagasse fired boiler (870 TPM) and existing 130 & 145 TPH boilers (2475 TPM) will be used as manure /supplied to brick manufacturers. PP shall use biomass like rice husk/bagasse as fuel for the proposed boiler. Low sulphur coal with maximum sulphur content of 0.5% shall only be used. PP shall meet 10% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.
- (xi). Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring must be made on monthly a basis and report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.



- (xii). State Pollution Control Board shall conduct ground water monitoring to check the ground water contamination due to leakages from the existing spent wash lagoon and bio-composting plant, if any.
- (xiii). CO<sub>2</sub> generated will be bottled and supplied to manufacturers of beverages /secondary uses.
- (xiv). PP shall allocate at least Rs. 50 Lakhs/annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xv). Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.
- (xvi). The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms. PESO certificate shall be obtained.
- (xvii). Process organic residue and spent carbon, if any, shall be sent to Cement and other suitable industries for its incinerations. ETP sludge, process inorganic & evaporation salt shall be disposed of to the TSDF. Filter press shall be installed for sludge drying.
- (xviii). The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.
- (xix). The green belt of at least 5-10 m width shall be developed in nearly 19.42 Ha. i.e. 39.82% of the total project area with tree density @ 2500 trees per hectares, mainly along the plant periphery. Selection of plant species shall

be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. Records of tree canopy shall be monitored through remote sensing map. Approx. 1,50,000 trees shall be planted. Greenbelt development shall be completed before commissioning of plant. No tree cutting or relocating shall take place.

- (xx). PP proposed to allocate Rs. 3.91 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan for monitorable activities like upgradation of schools with provision of facilities e.g. Class rooms, playground, Laboratory, Library, Computer class, toilets, Drinking Water Facilities, solar light/solar power support for uninterrupted power supply etc. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.
- (xxi). There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products and no parking to be allowed outside on public places. Out of the total project area, 20% shall be allotted solely for parking purposes with facilities like rest rooms etc. Entry/exit to industry should be through service road only and PP shall maintain the approach/link road to plant site.
- (xxii). Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.
- (xxiii). Continuous online (24x7) monitoring system for stack emissions/effluent shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.

- (xxiv). A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Managing Director/CEO as per company hierarchy.
- (xxv). PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12<sup>th</sup> August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

**B. General Condition:**

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the

Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.

- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31<sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

**21.** The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not

found satisfactory.

**22.** Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

**23.** Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

**24.** The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

**25.** This issues with the approval of the competent authority.

**(A. N. Singh)**  
**Scientist-'E'**

**Copy to: -**

1. The Secretary, Department of Forest, Environment & Ecology, Government of Karnataka, Room No. 708, Gate 2, Multi Storey Building, Dr. Ambedkar Veedhi, Bangalore - 1
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Kendriya Sadan, 4<sup>th</sup> Floor, E&F Wings, 17<sup>th</sup> Main Road, Koramangala II Block, Bangalore - 34
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex East Arjun Nagar, Delhi - 32
4. The Member Secretary, Karnataka State Pollution Control Board, Parisara Bhavan, #49, 4<sup>th</sup>& 5<sup>th</sup> Floor, Church Street, Bangalore -1
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, District Belgaum, Karnataka
7. Guard File/Monitoring File/Parivesh portal/Record File

**(A. N. Singh)**  
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